

APPENDIX - F

BILL IMPACT SHEETS

Table 1

[illegible]

Table 2

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.75			\$ 28.76	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1280	36	\$ 4.57	\$ 0.1280	36	\$ 4.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.54			\$ 33.00	\$ 0.46	1.41%
RTSR - Network	\$ 0.0083	786	\$ 6.52	\$ 0.0080	786	\$ 6.29	\$ (0.24)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	786	\$ 5.58	\$ 0.0067	786	\$ 5.26	\$ (0.31)	-5.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.64			\$ 44.55	\$ (0.09)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.95			\$ 143.86	\$ (0.09)	-0.06%
HST	13%		\$ 18.71	13%		\$ 18.70	\$ (0.01)	-0.06%
Ontario Electricity Rebate	33.2%		\$ (47.79)	33.2%		\$ (47.76)	\$ 0.03	
Total Bill on TOU			\$ 114.87			\$ 114.80	\$ (0.07)	-0.06%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.24	1	\$ 32.24	\$ 32.84	1	\$ 32.84	\$ 0.60	1.86%
Distribution Volumetric Rate	\$ 0.0095	2000	\$ 19.00	\$ 0.0097	2000	\$ 19.40	\$ 0.40	2.11%
Fixed Rate Riders	\$ 0.59	1	\$ 0.59	\$ -	1	\$ -	\$ (0.59)	-100.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 52.23			\$ 52.24	\$ 0.01	0.02%
Line Losses on Cost of Power	\$ 0.1280	95	\$ 12.19	\$ 0.1280	95	\$ 12.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.20	-35.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.59			\$ 62.60	\$ 1.01	1.64%
RTSR - Network	\$ 0.0073	2,095	\$ 15.29	\$ 0.0071	2,095	\$ 14.88	\$ (0.42)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,095	\$ 12.36	\$ 0.0056	2,095	\$ 11.73	\$ (0.63)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.24			\$ 89.20	\$ (0.04)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 353.66			\$ 353.63	\$ (0.04)	-0.01%
HST	13%		\$ 45.98	13%		\$ 45.97	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (117.42)	33.2%		\$ (117.40)	\$ 0.01	
Total Bill on TOU			\$ 282.22			\$ 282.19	\$ (0.03)	-0.01%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	32,400	kWh	
Demand	60	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 293.54	1	\$ 293.54	\$ 298.97	1	\$ 298.97	\$ 5.43	1.85%
Distribution Volumetric Rate	\$ 3.1653	60	\$ 189.92	\$ 3.2239	60	\$ 193.43	\$ 3.52	1.85%
Fixed Rate Riders	\$ 5.31	1	\$ 5.31	\$ -	1	\$ -	\$ (5.31)	-100.00%
Volumetric Rate Riders	\$ 0.0562	60	\$ 3.37	\$ -	60	\$ -	\$ (3.37)	-100.00%
Sub-Total A (excluding pass through)			\$ 492.14			\$ 492.40	\$ 0.26	0.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6158	60	\$ (36.95)	\$ 0.3831	60	\$ (22.99)	\$ 13.96	-37.79%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.0364	60	\$ (2.18)	\$ (2.18)	
GA Rate Riders	\$ 0.0028	32,400	\$ (90.72)	\$ 0.0010	32,400	\$ 32.40	\$ 123.12	-135.71%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 364.47			\$ 499.63	\$ 135.16	37.08%
RTSR - Network	\$ 2.4866	60	\$ 149.20	\$ 2.4085	60	\$ 144.51	\$ (4.69)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3205	60	\$ 139.23	\$ 2.1918	60	\$ 131.51	\$ (7.72)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 652.90			\$ 775.65	\$ 122.75	18.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,942	\$ 115.40	\$ 0.0034	33,942	\$ 115.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,942	\$ 16.97	\$ 0.0005	33,942	\$ 16.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33,942	\$ 4,643.30	\$ 0.1368	33,942	\$ 4,643.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,428.82			\$ 5,551.58	\$ 122.75	2.26%
HST	13%		\$ 705.75	13%		\$ 721.70	\$ 15.96	2.26%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,134.57			\$ 6,273.28	\$ 138.71	2.26%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.76	1	\$ 10.76	\$ 10.96	1	\$ 10.96	\$ 0.20	1.86%
Distribution Volumetric Rate	\$ 0.0071	150	\$ 1.07	\$ 0.0072	150	\$ 1.08	\$ 0.01	1.41%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ -	1	\$ -	\$ (0.20)	-100.00%
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 12.04			\$ 12.04	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.91	\$ 0.1280	7	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	150	\$ (0.26)	-\$ 0.0011	150	\$ (0.17)	\$ 0.09	-35.29%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.70			\$ 12.77	\$ 0.08	0.59%
RTSR - Network	\$ 0.0073	157	\$ 1.15	\$ 0.0071	157	\$ 1.12	\$ (0.03)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	157	\$ 0.93	\$ 0.0056	157	\$ 0.88	\$ (0.05)	-5.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.77			\$ 14.77	\$ (0.00)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	157	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	157	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	96	\$ 9.70	\$ 0.1010	96	\$ 9.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	27	\$ 3.89	\$ 0.1440	27	\$ 3.89	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 34.84			\$ 34.83	\$ (0.00)	-0.01%
HST	13%		\$ 4.53	13%		\$ 4.53	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (11.57)	33.2%		\$ (11.56)	\$ 0.00	
Total Bill on TOU			\$ 27.80			\$ 27.80	\$ (0.00)	-0.01%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	120	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.96	1	\$ 3.96	\$ 4.03	1	\$ 4.03	\$ 0.07	1.77%
Distribution Volumetric Rate	\$ 8.8705	0.3	\$ 2.66	\$ 9.0346	0.3	\$ 2.71	\$ 0.05	1.85%
Fixed Rate Riders	\$ 0.07	1	\$ 0.07	\$ -	1	\$ -	\$ (0.07)	-100.00%
Volumetric Rate Riders	\$ 0.1611	0.3	\$ 0.05	\$ -	0.3	\$ -	\$ (0.05)	-100.00%
Sub-Total A (excluding pass through)			\$ 6.74			\$ 6.74	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.73	\$ 0.1280	6	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6041	0	\$ (0.18)	-\$ 0.3847	0	\$ (0.12)	\$ 0.07	-36.32%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0349	0	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.29			\$ 7.35	\$ 0.06	0.77%
RTSR - Network	\$ 2.3281	0	\$ 0.70	\$ 2.2549	0	\$ 0.68	\$ (0.02)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9133	0	\$ 0.57	\$ 1.8072	0	\$ 0.54	\$ (0.03)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.56			\$ 8.56	\$ 0.00	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	126	\$ 0.43	\$ 0.0034	126	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	126	\$ 0.06	\$ 0.0005	126	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	77	\$ 7.76	\$ 0.1010	77	\$ 7.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	22	\$ 3.11	\$ 0.1440	22	\$ 3.11	\$ -	0.00%
TOU - On Peak	\$ 0.2080	22	\$ 4.49	\$ 0.2080	22	\$ 4.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.66			\$ 24.66	\$ 0.00	0.01%
HST	13%		\$ 3.21	13%		\$ 3.21	\$ 0.00	0.01%
Ontario Electricity Rebate	33.2%		\$ (8.19)	33.2%		\$ (8.19)	\$ (0.00)	
Total Bill on TOU			\$ 19.68			\$ 19.68	\$ 0.00	0.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	16 kWh
Demand	0 kW
Current Loss Factor	1.0476
Proposed/Approved Loss Factor	1.0476

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.63	1	\$ 0.63	\$ 0.64	1	\$ 0.64	\$ 0.01	1.59%
Distribution Volumetric Rate	\$ 2.6275	0.044	\$ 0.12	\$ 2.6761	0.044	\$ 0.12	\$ 0.00	1.85%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ -	1	\$ -	\$ (0.01)	-100.00%
Volumetric Rate Riders	\$ 0.0477	0.044	\$ 0.00	\$ -	0.044	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 0.76			\$ 0.76	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1368	1	\$ 0.10	\$ 0.1368	1	\$ 0.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6035	0	\$ (0.03)	-\$ 0.3790	0	\$ (0.02)	\$ 0.01	-37.20%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0344	0	\$ (0.00)	\$ (0.00)	
GA Rate Riders	\$ 0.0028	16	\$ (0.04)	\$ 0.0010	16	\$ 0.02	\$ 0.06	-135.71%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.79			\$ 0.86	\$ 0.07	8.75%
RTSR - Network	\$ 2.3231	0	\$ 0.10	\$ 2.2501	0	\$ 0.10	\$ (0.00)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9090	0	\$ 0.08	\$ 1.8031	0	\$ 0.08	\$ (0.00)	-5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 0.98			\$ 1.04	\$ 0.06	6.28%
Wholesale Market Service Charge (WMSA)	\$ 0.0034	17	\$ 0.06	\$ 0.0034	17	\$ 0.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	17	\$ 0.01	\$ 0.0005	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	16	\$ 2.19	\$ 0.1368	16	\$ 2.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3.48			\$ 3.54	\$ 0.06	1.76%
HST	13%		\$ 0.45	13%		\$ 0.46	\$ 0.01	1.76%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.93			\$ 4.00	\$ 0.07	1.76%