



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

  

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

  

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2019</b>	<b>Current 2020</b>	<b>Forecast 2021</b>	



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$3.71	\$ 227,538	63,219	\$0.94	\$ 59,426	63,219	\$2.25	\$ 142,243				\$ 201,669
February	58,608	\$3.71	\$ 217,436	59,001	\$0.94	\$ 55,461	59,001	\$2.25	\$ 132,752				\$ 188,213
March	58,676	\$3.71	\$ 217,688	58,676	\$0.94	\$ 55,155	58,676	\$2.25	\$ 132,021				\$ 187,176
April	50,268	\$3.71	\$ 186,494	50,268	\$0.94	\$ 47,252	50,268	\$2.25	\$ 113,103				\$ 160,355
May	43,665	\$3.71	\$ 161,997	45,279	\$0.94	\$ 42,562	45,279	\$2.25	\$ 101,878				\$ 144,440
June	65,213	\$3.71	\$ 241,938	64,345	\$0.94	\$ 60,485	64,800	\$2.25	\$ 145,800				\$ 206,284
July	67,205	\$3.83	\$ 257,395	72,810	\$0.96	\$ 69,897	72,366	\$2.30	\$ 166,441				\$ 236,339
August	69,008	\$3.83	\$ 264,301	69,181	\$0.96	\$ 66,414	69,181	\$2.30	\$ 159,116				\$ 225,530
September	66,014	\$3.83	\$ 252,834	66,636	\$0.96	\$ 63,971	66,636	\$2.30	\$ 153,263				\$ 217,233
October	58,183	\$3.83	\$ 222,841	58,183	\$0.96	\$ 55,856	58,183	\$2.30	\$ 133,821				\$ 189,677
November	55,211	\$3.83	\$ 211,458	55,258	\$0.96	\$ 53,048	55,258	\$2.30	\$ 127,093				\$ 180,141
December	58,559	\$3.83	\$ 224,281	60,180	\$0.96	\$ 57,773	60,180	\$2.30	\$ 138,414				\$ 196,187
<b>Total</b>	<b>711,940</b>	<b>\$ 3.77</b>	<b>\$ 2,686,200</b>	<b>723,036</b>	<b>\$ 0.95</b>	<b>\$ 687,299</b>	<b>723,047</b>	<b>\$ 2.28</b>	<b>\$ 1,645,945</b>				<b>\$ 2,333,244</b>

  

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000								\$ -
February		\$0.0000			\$0.0000								\$ -
March		\$0.0000			\$0.0000								\$ -
April		\$0.0000			\$0.0000								\$ -
May		\$0.0000			\$0.0000								\$ -
June		\$0.0000			\$0.0000								\$ -
July		\$0.0000			\$0.0000								\$ -
August		\$0.0000			\$0.0000								\$ -
September		\$0.0000			\$0.0000								\$ -
October		\$0.0000			\$0.0000								\$ -
November		\$0.0000			\$0.0000								\$ -
December		\$0.0000			\$0.0000								\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -								\$ -
February		\$ -			\$ -								\$ -
March		\$ -			\$ -								\$ -
April		\$ -			\$ -								\$ -
May		\$ -			\$ -								\$ -
June		\$ -			\$ -								\$ -
July		\$ -			\$ -								\$ -
August		\$ -			\$ -								\$ -
September		\$ -			\$ -								\$ -
October		\$ -			\$ -								\$ -
November		\$ -			\$ -								\$ -
December		\$ -			\$ -								\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -								\$ -
February		\$ -			\$ -								\$ -
March		\$ -			\$ -								\$ -
April		\$ -			\$ -								\$ -
May		\$ -			\$ -								\$ -
June		\$ -			\$ -								\$ -
July		\$ -			\$ -								\$ -
August		\$ -			\$ -								\$ -
September		\$ -			\$ -								\$ -
October		\$ -			\$ -								\$ -
November		\$ -			\$ -								\$ -
December		\$ -			\$ -								\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

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Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$ 3.7100	\$ 227,538	63,219	\$ 0.9400	\$ 59,426	63,219	\$ 2.2500	\$ 142,243	\$ 201,669
February	58,608	\$ 3.7100	\$ 217,436	59,001	\$ 0.9400	\$ 55,461	59,001	\$ 2.2500	\$ 132,752	\$ 188,213
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December	58,559	\$ 3.8300	\$ 224,281	60,180	\$ 0.9600	\$ 57,773	60,180	\$ 2.3000	\$ 138,414	\$ 196,187
<b>Total</b>	<b>711,940</b>	<b>\$ 3.77</b>	<b>\$ 2,686,200</b>	<b>723,036</b>	<b>\$ 0.95</b>	<b>\$ 687,299</b>	<b>723,047</b>	<b>\$ 2.28</b>	<b>\$ 1,645,945</b>	<b>\$ 2,333,244</b>
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 2,333,244</u>



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# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$ 3.9200	\$ 240,418	63,219	\$ 0.9700	\$ 61,322	63,219	\$ 2.3300	\$ 147,300				\$ 208,623
February	58,608	\$ 3.9200	\$ 229,743	59,001	\$ 0.9700	\$ 57,231	59,001	\$ 2.3300	\$ 137,472				\$ 194,703
March	58,676	\$ 3.9200	\$ 230,010	58,676	\$ 0.9700	\$ 56,916	58,676	\$ 2.3300	\$ 136,715				\$ 193,631
April	50,268	\$ 3.9200	\$ 197,051	50,268	\$ 0.9700	\$ 48,760	50,268	\$ 2.3300	\$ 117,124				\$ 165,884
May	43,665	\$ 3.9200	\$ 171,167	45,279	\$ 0.9700	\$ 43,921	45,279	\$ 2.3300	\$ 105,500				\$ 149,421
June	65,213	\$ 3.9200	\$ 255,633	64,345	\$ 0.9700	\$ 62,415	64,800	\$ 2.3300	\$ 150,984				\$ 213,399
July	67,205	\$ 3.9200	\$ 263,443	72,810	\$ 0.9700	\$ 70,625	72,366	\$ 2.3300	\$ 168,612				\$ 239,238
August	69,008	\$ 3.9200	\$ 270,511	69,181	\$ 0.9700	\$ 67,106	69,181	\$ 2.3300	\$ 161,192				\$ 228,297
September	66,014	\$ 3.9200	\$ 258,775	66,636	\$ 0.9700	\$ 64,637	66,636	\$ 2.3300	\$ 155,262				\$ 219,899
October	58,183	\$ 3.9200	\$ 228,077	58,183	\$ 0.9700	\$ 56,438	58,183	\$ 2.3300	\$ 135,566				\$ 192,004
November	55,211	\$ 3.9200	\$ 216,427	55,258	\$ 0.9700	\$ 53,600	55,258	\$ 2.3300	\$ 128,751				\$ 182,351
December	58,559	\$ 3.9200	\$ 229,551	60,180	\$ 0.9700	\$ 58,375	60,180	\$ 2.3300	\$ 140,219				\$ 198,594
<b>Total</b>	<b>711,940</b>	<b>\$ 3.92</b>	<b>\$ 2,790,806</b>	<b>723,036</b>	<b>\$ 0.97</b>	<b>\$ 701,345</b>	<b>723,047</b>	<b>\$ 2.33</b>	<b>\$ 1,684,699</b>				<b>\$ 2,386,044</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	-	\$ 2.0194	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



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The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)		Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Total		Network				Line Connection				Transformation Connection				Total Connection			
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	61,331	\$	3.9200	\$	240,418	63,219	\$	0.9700	\$	61,322	63,219	\$	2.3300	\$	147,300	\$	208,623
February	58,608	\$	3.9200	\$	229,743	59,001	\$	0.9700	\$	57,231	59,001	\$	2.3300	\$	137,472	\$	194,703
March	58,676	\$	3.9200	\$	230,010	58,676	\$	0.9700	\$	56,916	58,676	\$	2.3300	\$	136,715	\$	193,631
April	50,268	\$	3.9200	\$	197,051	50,268	\$	0.9700	\$	48,760	50,268	\$	2.3300	\$	117,124	\$	165,884
May	43,665	\$	3.9200	\$	171,167	45,279	\$	0.9700	\$	43,921	45,279	\$	2.3300	\$	105,500	\$	149,421
June	65,213	\$	3.9200	\$	255,633	64,345	\$	0.9700	\$	62,415	64,800	\$	2.3300	\$	150,984	\$	213,399
July	67,205	\$	3.9200	\$	263,443	72,810	\$	0.9700	\$	70,625	72,366	\$	2.3300	\$	168,612	\$	239,238
August	69,008	\$	3.9200	\$	270,511	69,181	\$	0.9700	\$	67,106	69,181	\$	2.3300	\$	161,192	\$	228,297
September	66,014	\$	3.9200	\$	258,775	66,636	\$	0.9700	\$	64,637	66,636	\$	2.3300	\$	155,262	\$	219,899
October	58,183	\$	3.9200	\$	228,077	58,183	\$	0.9700	\$	56,438	58,183	\$	2.3300	\$	135,566	\$	192,004
November	55,211	\$	3.9200	\$	216,427	55,258	\$	0.9700	\$	53,600	55,258	\$	2.3300	\$	128,751	\$	182,351
December	58,559	\$	3.9200	\$	229,551	60,180	\$	0.9700	\$	58,375	60,180	\$	2.3300	\$	140,219	\$	198,594
Total	711,940	\$	3.92	\$	2,790,806	723,036	\$	0.97	\$	701,345	723,047	\$	2.33	\$	1,684,699	\$	2,386,044

Low Voltage Switchgear Credit (if applicable)															\$	-
Total including deduction for Low Voltage Switchgear Credit															\$	2,386,044



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June	65,213	\$ 3.9200	\$ 255,633	64,345	\$ 0.9700	\$ 62,415	64,800	\$ 2.3300	\$ 150,984	\$		\$ 213,399	
July	67,205	\$ 3.9200	\$ 263,443	72,810	\$ 0.9700	\$ 70,625	72,366	\$ 2.3300	\$ 168,612	\$		\$ 239,238	
August	69,008	\$ 3.9200	\$ 270,511	69,181	\$ 0.9700	\$ 67,106	69,181	\$ 2.3300	\$ 161,192	\$		\$ 228,297	
September	66,014	\$ 3.9200	\$ 258,775	66,636	\$ 0.9700	\$ 64,637	66,636	\$ 2.3300	\$ 155,262	\$		\$ 219,899	
October	58,183	\$ 3.9200	\$ 228,077	58,183	\$ 0.9700	\$ 56,438	58,183	\$ 2.3300	\$ 135,566	\$		\$ 192,004	
November	55,211	\$ 3.9200	\$ 216,427	55,258	\$ 0.9700	\$ 53,600	55,258	\$ 2.3300	\$ 128,751	\$		\$ 182,351	
December	58,559	\$ 3.9200	\$ 229,551	60,180	\$ 0.9700	\$ 58,375	60,180	\$ 2.3300	\$ 140,219	\$		\$ 198,594	
Total	711,940	\$ 3.92	\$ 2,790,806	723,036	\$ 0.97	\$ 701,345	723,047	\$ 2.33	\$ 1,684,699			\$ 2,386,044	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
February	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
March	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
April	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
May	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
June	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
July	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
August	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
September	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
October	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
November	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
December	-	\$ 3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		\$ -	



# Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,331	\$ 3.92	\$ 240,418	63,219	\$ 0.97	\$ 61,322	63,219	\$ 2.33	\$ 147,300	\$ 208,623
February	58,608	\$ 3.92	\$ 229,743	59,001	\$ 0.97	\$ 57,231	59,001	\$ 2.33	\$ 137,472	\$ 194,703
March	58,676	\$ 3.92	\$ 230,010	58,676	\$ 0.97	\$ 56,916	58,676	\$ 2.33	\$ 136,715	\$ 193,631
April	50,268	\$ 3.92	\$ 197,051	50,268	\$ 0.97	\$ 48,760	50,268	\$ 2.33	\$ 117,124	\$ 165,884
May	43,665	\$ 3.92	\$ 171,167	45,279	\$ 0.97	\$ 43,921	45,279	\$ 2.33	\$ 105,500	\$ 149,421
June	65,213	\$ 3.92	\$ 255,633	64,345	\$ 0.97	\$ 62,415	64,800	\$ 2.33	\$ 150,984	\$ 213,399
July	67,205	\$ 3.92	\$ 263,443	72,810	\$ 0.97	\$ 70,625	72,366	\$ 2.33	\$ 168,612	\$ 239,238
August	69,008	\$ 3.92	\$ 270,511	69,181	\$ 0.97	\$ 67,106	69,181	\$ 2.33	\$ 161,192	\$ 228,297
September	66,014	\$ 3.92	\$ 258,775	66,636	\$ 0.97	\$ 64,637	66,636	\$ 2.33	\$ 155,262	\$ 219,899
October	58,183	\$ 3.92	\$ 228,077	58,183	\$ 0.97	\$ 56,438	58,183	\$ 2.33	\$ 135,566	\$ 192,004
November	55,211	\$ 3.92	\$ 216,427	55,258	\$ 0.97	\$ 53,600	55,258	\$ 2.33	\$ 128,751	\$ 182,351
December	58,559	\$ 3.92	\$ 229,551	60,180	\$ 0.97	\$ 58,375	60,180	\$ 2.33	\$ 140,219	\$ 198,594
<b>Total</b>	<b>711,940</b>	<b>\$ 3.92</b>	<b>\$ 2,790,806</b>	<b>723,036</b>	<b>\$ 0.97</b>	<b>\$ 701,345</b>	<b>723,047</b>	<b>\$ 2.33</b>	<b>\$ 1,684,699</b>	<b>\$ 2,386,044</b>

  

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,386,044

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0083	173,698,676	0	1,441,699	50.0%	1,396,392	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073	52,910,540	0	386,247	13.4%	374,109	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4866		415,535	1,033,269	35.9%	1,000,798	2.4085
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0073	998,289	0	7,288	0.3%	7,058	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3281		1,605	3,737	0.1%	3,619	2.2549
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.3231		3,924	9,116	0.3%	8,829	2.2501

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0071	173,698,676	0	1,233,261	48.8%	1,164,869	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059	52,910,540	0	312,172	12.4%	294,860	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	2.3205		415,535	964,249	38.2%	910,775	2.1918
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0059	998,289	0	5,890	0.2%	5,563	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9133		1,605	3,071	0.1%	2,901	1.8072
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.9090		3,924	7,491	0.3%	7,076	1.8031

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0080	173,698,676	0	1,396,392	50.0%	1,396,392	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071	52,910,540	0	374,109	13.4%	374,109	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4085		415,535	1,000,798	35.9%	1,000,798	2.4085
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071	998,289	0	7,058	0.3%	7,058	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2549		1,605	3,619	0.1%	3,619	2.2549
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2501		3,924	8,829	0.3%	8,829	2.2501

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0067	173,698,676	0	1,164,869	48.8%	1,164,869	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0056	52,910,540	0	294,860	12.4%	294,860	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	2.1918		415,535	910,775	38.2%	910,775	2.1918
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kWh	0.0056	998,289	0	5,563	0.2%	5,563	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.8072		1,605	2,901	0.1%	2,901	1.8072
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020	\$/kW	1.8031		3,924	7,076	0.3%	7,076	1.8031



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	1.85%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.24				1.85%	28.76	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.24		0.0095		1.85%	32.84	0.0097
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	293.54		3.1653		1.85%	298.97	3.2239
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.76		0.0071		1.85%	10.96	0.0072
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.96		8.8705		1.85%	4.03	9.0346
STREET LIGHTING SERVICE CLASSIFICATION	0.63		2.6275		1.85%	0.64	2.6761
microFIT SERVICE CLASSIFICATION	11					11	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

**Update the following rates if an OEB Decision has been issued at the time of completing this application**

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		November 1, 2020
Off-Peak	\$/kWh	0.1010
Mid-Peak	\$/kWh	0.1440
On-Peak	\$/kWh	0.2080

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

\* inflation factor subject to change pending OEB approved inflation rate effective in 2020

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0067

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.84
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	298.97
Distribution Volumetric Rate	\$/kW	3.2239

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3197)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0634)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0364)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.4085
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	2.1918

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.96
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

# **Welland Hydro-Electric System Corp.**

## **TARIFF OF RATES AND CHARGES**

**Effective May 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

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0.25

Standard Supply Service - Administrative Charge (if applicable)

\$



# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	9.0346
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3847)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0349)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2549
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	1.8072

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0060

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6761
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3790)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0344)
Retail Transmission Rate - Network Service Rate - implementation May 1, 2020	\$/kW	2.2501
Retail Transmission Rate - Line and Transformation Connection Service Rate - implementation May 1, 2020		
	\$/kW	1.8031

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16

# Welland Hydro-Electric System Corp.

## TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**This schedule supersedes and replaces all previously  
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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the  
charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February \$

2.08

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0476

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0371

### Table 1

[illegible]

**Table 2**

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 28.75			\$ 28.76	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.1280	36	\$ 4.57	\$ 0.1280	36	\$ 4.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0011	750	\$ (0.83)	\$ 0.53	-38.89%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.54			\$ 33.00	\$ 0.46	1.41%
RTSR - Network	\$ 0.0083	786	\$ 6.52	\$ 0.0080	786	\$ 6.29	\$ (0.24)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	786	\$ 5.58	\$ 0.0067	786	\$ 5.26	\$ (0.31)	-5.63%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.64			\$ 44.55	\$ (0.09)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	480	\$ 48.48	\$ 0.1010	480	\$ 48.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	135	\$ 19.44	\$ 0.1440	135	\$ 19.44	\$ -	0.00%
TOU - On Peak	\$ 0.2080	135	\$ 28.08	\$ 0.2080	135	\$ 28.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 143.95			\$ 143.86	\$ (0.09)	-0.06%
HST	13%		\$ 18.71	13%		\$ 18.70	\$ (0.01)	-0.06%
Ontario Electricity Rebate	33.2%		\$ (47.79)	33.2%		\$ (47.76)	\$ 0.03	
<b>Total Bill on TOU</b>			\$ 114.87			\$ 114.80	\$ (0.07)	-0.06%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.24	1	\$ 32.24	\$ 32.84	1	\$ 32.84	\$ 0.60	1.86%
Distribution Volumetric Rate	\$ 0.0095	2000	\$ 19.00	\$ 0.0097	2000	\$ 19.40	\$ 0.40	2.11%
Fixed Rate Riders	\$ 0.59	1	\$ 0.59	\$ -	1	\$ -	\$ (0.59)	-100.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ (0.40)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 52.23			\$ 52.24	\$ 0.01	0.02%
Line Losses on Cost of Power	\$ 0.1280	95	\$ 12.19	\$ 0.1280	95	\$ 12.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0011	2,000	\$ (2.20)	\$ 1.20	-35.29%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 61.59			\$ 62.60	\$ 1.01	1.64%
RTSR - Network	\$ 0.0073	2,095	\$ 15.29	\$ 0.0071	2,095	\$ 14.88	\$ (0.42)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,095	\$ 12.36	\$ 0.0056	2,095	\$ 11.73	\$ (0.63)	-5.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 89.24			\$ 89.20	\$ (0.04)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,095	\$ 7.12	\$ 0.0034	2,095	\$ 7.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,095	\$ 1.05	\$ 0.0005	2,095	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	1,280	\$ 129.28	\$ 0.1010	1,280	\$ 129.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	360	\$ 51.84	\$ 0.1440	360	\$ 51.84	\$ -	0.00%
TOU - On Peak	\$ 0.2080	360	\$ 74.88	\$ 0.2080	360	\$ 74.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 353.66			\$ 353.63	\$ (0.04)	-0.01%
HST	13%		\$ 45.98	13%		\$ 45.97	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (117.42)	33.2%		\$ (117.40)	\$ 0.01	
<b>Total Bill on TOU</b>			\$ 282.22			\$ 282.19	\$ (0.03)	-0.01%



Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,400	kWh
Demand	60	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 293.54	1	\$ 293.54	\$ 298.97	1	\$ 298.97	\$ 5.43	1.85%
Distribution Volumetric Rate	\$ 3.1653	60	\$ 189.92	\$ 3.2239	60	\$ 193.43	\$ 3.52	1.85%
Fixed Rate Riders	\$ 5.31	1	\$ 5.31	\$ -	1	\$ -	\$ (5.31)	-100.00%
Volumetric Rate Riders	\$ 0.0562	60	\$ 3.37	\$ -	60	\$ -	\$ (3.37)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 492.14</b>			<b>\$ 492.40</b>	<b>\$ 0.26</b>	<b>0.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6158	60	\$ (36.95)	-\$ 0.3831	60	\$ (22.99)	\$ 13.96	-37.79%
CBR Class B Rate Riders	\$ -	60	\$ -	-\$ 0.0364	60	\$ (2.18)	\$ (2.18)	
GA Rate Riders	-\$ 0.0028	32,400	\$ (90.72)	\$ 0.0010	32,400	\$ 32.40	\$ 123.12	-135.71%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 364.47</b>			<b>\$ 499.63</b>	<b>\$ 135.16</b>	<b>37.08%</b>
RTSR - Network	\$ 2.4866	60	\$ 149.20	\$ 2.4085	60	\$ 144.51	\$ (4.69)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3205	60	\$ 139.23	\$ 2.1918	60	\$ 131.51	\$ (7.72)	-5.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 652.90</b>			<b>\$ 775.65</b>	<b>\$ 122.75</b>	<b>18.80%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	33,942	\$ 115.40	\$ 0.0034	33,942	\$ 115.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	33,942	\$ 16.97	\$ 0.0005	33,942	\$ 16.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33,942	\$ 4,643.30	\$ 0.1368	33,942	\$ 4,643.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,428.82</b>			<b>\$ 5,551.58</b>	<b>\$ 122.75</b>	<b>2.26%</b>
HST	13%		\$ 705.75	13%		\$ 721.70	\$ 15.96	2.26%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,134.57</b>			<b>\$ 6,273.28</b>	<b>\$ 138.71</b>	<b>2.26%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.76	1	\$ 10.76	\$ 10.96	1	\$ 10.96	\$ 0.20	1.86%
Distribution Volumetric Rate	\$ 0.0071	150	\$ 1.07	\$ 0.0072	150	\$ 1.08	\$ 0.01	1.41%
Fixed Rate Riders	\$ 0.20	1	\$ 0.20	\$ -	1	\$ -	\$ (0.20)	-100.00%
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 12.04			\$ 12.04	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.91	\$ 0.1280	7	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	150	\$ (0.26)	-\$ 0.0011	150	\$ (0.17)	\$ 0.09	-35.29%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.70			\$ 12.77	\$ 0.08	0.59%
RTSR - Network	\$ 0.0073	157	\$ 1.15	\$ 0.0071	157	\$ 1.12	\$ (0.03)	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	157	\$ 0.93	\$ 0.0056	157	\$ 0.88	\$ (0.05)	-5.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.77			\$ 14.77	\$ (0.00)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	157	\$ 0.53	\$ 0.0034	157	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	157	\$ 0.08	\$ 0.0005	157	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	96	\$ 9.70	\$ 0.1010	96	\$ 9.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	27	\$ 3.89	\$ 0.1440	27	\$ 3.89	\$ -	0.00%
TOU - On Peak	\$ 0.2080	27	\$ 5.62	\$ 0.2080	27	\$ 5.62	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 34.84			\$ 34.83	\$ (0.00)	-0.01%
HST	13%		\$ 4.53	13%		\$ 4.53	\$ (0.00)	-0.01%
Ontario Electricity Rebate	33.2%		\$ (11.57)	33.2%		\$ (11.56)	\$ 0.00	
<b>Total Bill on TOU</b>			\$ 27.80			\$ 27.80	\$ (0.00)	-0.01%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	120	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.96	1	\$ 3.96	\$ 4.03	1	\$ 4.03	\$ 0.07	1.77%
Distribution Volumetric Rate	\$ 8.8705	0.3	\$ 2.66	\$ 9.0346	0.3	\$ 2.71	\$ 0.05	1.85%
Fixed Rate Riders	\$ 0.07	1	\$ 0.07	\$ -	1	\$ -	\$ (0.07)	-100.00%
Volumetric Rate Riders	\$ 0.1611	0.3	\$ 0.05	\$ -	0.3	\$ -	\$ (0.05)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 6.74			\$ 6.74	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.73	\$ 0.1280	6	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6041	0	\$ (0.18)	-\$ 0.3847	0	\$ (0.12)	\$ 0.07	-36.32%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0349	0	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7.29			\$ 7.35	\$ 0.06	0.77%
RTSR - Network	\$ 2.3281	0	\$ 0.70	\$ 2.2549	0	\$ 0.68	\$ (0.02)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9133	0	\$ 0.57	\$ 1.8072	0	\$ 0.54	\$ (0.03)	-5.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 8.56			\$ 8.56	\$ 0.00	0.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	126	\$ 0.43	\$ 0.0034	126	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	126	\$ 0.06	\$ 0.0005	126	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	77	\$ 7.76	\$ 0.1010	77	\$ 7.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	22	\$ 3.11	\$ 0.1440	22	\$ 3.11	\$ -	0.00%
TOU - On Peak	\$ 0.2080	22	\$ 4.49	\$ 0.2080	22	\$ 4.49	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 24.66			\$ 24.66	\$ 0.00	0.01%
HST	13%		\$ 3.21	13%		\$ 3.21	\$ 0.00	0.01%
Ontario Electricity Rebate	33.2%		\$ (8.19)	33.2%		\$ (8.19)	\$ (0.00)	
<b>Total Bill on TOU</b>			\$ 19.68			\$ 19.68	\$ 0.00	0.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	16	kWh
Demand	0	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.63	1	\$ 0.63	\$ 0.64	1	\$ 0.64	\$ 0.01	1.59%
Distribution Volumetric Rate	\$ 2.6275	0.044	\$ 0.12	\$ 2.6761	0.044	\$ 0.12	\$ 0.00	1.85%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ -	1	\$ -	\$ (0.01)	-100.00%
Volumetric Rate Riders	\$ 0.0477	0.044	\$ 0.00	\$ -	0.044	\$ -	\$ (0.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 0.76			\$ 0.76	\$ 0.00	0.01%
Line Losses on Cost of Power	\$ 0.1368	1	\$ 0.10	\$ 0.1368	1	\$ 0.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6035	0	\$ (0.03)	-\$ 0.3790	0	\$ (0.02)	\$ 0.01	-37.20%
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0344	0	\$ (0.00)	\$ (0.00)	
GA Rate Riders	-\$ 0.0028	16	\$ (0.04)	\$ 0.0010	16	\$ 0.02	\$ 0.06	-135.71%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 0.79			\$ 0.86	\$ 0.07	8.75%
RTSR - Network	\$ 2.3231	0	\$ 0.10	\$ 2.2501	0	\$ 0.10	\$ (0.00)	-3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9090	0	\$ 0.08	\$ 1.8031	0	\$ 0.08	\$ (0.00)	-5.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 0.98			\$ 1.04	\$ 0.06	6.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	17	\$ 0.06	\$ 0.0034	17	\$ 0.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	17	\$ 0.01	\$ 0.0005	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	16	\$ 2.19	\$ 0.1368	16	\$ 2.19	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3.48			\$ 3.54	\$ 0.06	1.76%
HST	13%		\$ 0.45	13%		\$ 0.46	\$ 0.01	1.76%
Ontario Electricity Rebate	33.2%		\$ -	33.2%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3.93			\$ 4.00	\$ 0.07	1.76%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	286	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.24	1	\$ 28.24	\$ 28.76	1	\$ 28.76	\$ 0.52	1.84%
Distribution Volumetric Rate	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.75</b>			<b>\$ 28.76</b>	<b>\$ 0.01</b>	<b>0.03%</b>
Line Losses on Cost of Power	\$ 0.1280	14	\$ 1.74	\$ 0.1280	14	\$ 1.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0018	286	\$ (0.51)	-\$ 0.0011	286	\$ (0.31)	\$ 0.20	-38.89%
CBR Class B Rate Riders	\$ -	286	\$ -	-\$ 0.0001	286	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Low Voltage Service Charge	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	286	\$ -	\$ -	286	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.55</b>			<b>\$ 30.73</b>	<b>\$ 0.18</b>	<b>0.59%</b>
RTSR - Network	\$ 0.0083	300	\$ 2.49	\$ 0.0080	300	\$ 2.40	\$ (0.09)	-3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	300	\$ 2.13	\$ 0.0067	300	\$ 2.01	\$ (0.12)	-5.63%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 35.16</b>			<b>\$ 35.13</b>	<b>\$ (0.03)</b>	<b>-0.08%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	300	\$ 1.02	\$ 0.0034	300	\$ 1.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	300	\$ 0.15	\$ 0.0005	300	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1010	183	\$ 18.49	\$ 0.1010	183	\$ 18.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1440	51	\$ 7.41	\$ 0.1440	51	\$ 7.41	\$ -	0.00%
TOU - On Peak	\$ 0.2080	51	\$ 10.71	\$ 0.2080	51	\$ 10.71	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 73.19</b>			<b>\$ 73.16</b>	<b>\$ (0.03)</b>	<b>-0.04%</b>
HST	13%		\$ 9.51	13%		\$ 9.51	\$ (0.00)	-0.04%
Ontario Electricity Rebate	33.2%		\$ (24.30)	33.2%		\$ (24.29)	\$ 0.01	
<b>Total Bill on TOU</b>			<b>\$ 58.40</b>			<b>\$ 58.38</b>	<b>\$ (0.02)</b>	<b>-0.04%</b>