

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(25,349)	(25,349)	0			(380)	(380)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(500,173)	(500,173)	0			(15,478)	(15,478)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(17,996)	(17,996)	0			(734)	(734)
RSVA - Retail Transmission Network Charge	1584	0			(69,182)	(69,182)	0			(3,785)	(3,785)
RSVA - Retail Transmission Connection Charge	1586	0			97,083	97,083	0			(435)	(435)
RSVA - Power <sup>4</sup>	1588	0			(742,431)	(742,431)	0			(19,029)	(19,029)
RSVA - Global Adjustment <sup>4</sup>	1589	0			(714,409)	(714,409)	0			(7,453)	(7,453)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0			0	0	0			(37,454)	(37,454)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0			(3,803)	(3,803)	0			(21,047)	(21,047)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	911,018	1,279,008		(367,990)	0	(9,645)	20,902		(30,547)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	(714,409)	(714,409)	0	0	0	(7,453)	(7,453)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	911,018	1,279,008	(1,261,850)	(1,629,840)	0	(9,645)	20,902	(98,342)	(128,889)
<b>Total Group 1 Balance</b>		0	911,018	1,279,008	(1,976,259)	(2,344,249)	0	(9,645)	20,902	(105,794)	(136,341)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Total including Account 1568</b>		0	911,018	1,279,008	(1,976,259)	(2,344,249)	0	(9,645)	20,902	(105,794)	(136,341)

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(25,349)	(4,878)	(3,714)		(26,513)	(380)	(569)	(110)		(838)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(500,173)	(142,521)	(409,051)		(233,643)	(15,478)	(6,090)	(15,088)		(6,480)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(17,996)	(31,345)	(7,395)		(41,946)	(734)	(622)	(527)		(829)
RSVA - Retail Transmission Network Charge	1584	(69,182)	11,416	(66,002)		8,236	(3,785)	(1,226)	(2,991)		(2,020)
RSVA - Retail Transmission Connection Charge	1586	97,083	(70,845)	(37,849)		64,088	(435)	1,017	(1,730)		2,313
RSVA - Power <sup>4</sup>	1588	(742,431)	(433,789)	(130,412)	258,268	(787,540)	(19,029)	(16,735)	(10,472)		(25,292)
RSVA - Global Adjustment <sup>4</sup>	1589	(714,409)	109,532	(371,669)		(233,208)	(7,453)	(2,317)	(6,248)		(3,522)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0				0	(37,454)		(37,454)		0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(3,803)				(3,803)	(21,047)			(113)	(21,160)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	(367,990)	417,988			49,998	(30,547)	24,202			(6,345)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>											
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0	702,397	939,898		(237,501)	0	(7,349)	70,551		(77,900)
RSVA - Global Adjustment	1589	(714,409)	109,532	(371,669)	0	(233,208)	(7,453)	(2,317)	(6,248)	0	(3,522)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,629,840)	448,423	285,475	258,268	(1,208,624)	(128,889)	(7,371)	2,179	(113)	(138,552)
Total Group 1 Balance		(2,344,249)	557,955	(86,194)	258,268	(1,441,832)	(136,341)	(9,688)	(4,069)	(113)	(142,074)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(2,344,249)	557,955	(86,194)	258,268	(1,441,832)	(136,341)	(9,688)	(4,069)	(113)	(142,074)

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	
		Principal Disposition during 2020 - Instructed by OEB	Interest Disposition during 2020 - Instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 <sup>2</sup>	Total Interest	Total Claim		As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
<b>Group 1 Accounts</b>												
LV Variance Account	1550			0	0			0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(21,635)	(913)	(4,878)	75	(67)	(9)	(2)	(4,880)		(27,352)	(0)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(91,122)	(3,100)	(142,521)	(3,380)	(1,960)	(271)	(5,610)	(148,131)		(282,898)	(42,775)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0			0	0		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(10,601)	(522)	(31,345)	(307)	(431)	(60)	(798)	(32,143)		(42,775)	0
RSVA - Retail Transmission Network Charge	1584	(3,180)	(889)	11,416	(1,131)	157	22	(953)	10,463		6,215	(0)
RSVA - Retail Transmission Connection Charge	1586	134,932	5,309	(70,844)	(2,996)	(974)	(135)	(4,105)	(74,949)		66,401	0
RSVA - Power <sup>4</sup>	1588	(612,019)	(26,760)	(175,521)	1,468	(2,413)	(333)	(1,279)	(176,799)		(812,831)	0
RSVA - Global Adjustment <sup>4</sup>	1589	(342,740)	(11,398)	109,532	7,876	1,506	208	9,590	119,122		(236,730)	0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) <sup>3</sup>	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			0	0			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	(3,803)	(21,160)	0	0			0	0	No	(24,850)	113
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595			49,998	(6,345)			(6,345)	0	No	43,653	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup> <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595			(237,501)	(77,900)			(77,900)	0	No	(315,401)	0
RSVA - Global Adjustment	1589	(342,740)	(11,398)	109,532	7,876	1,506	208	9,590	119,122		(236,730)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(607,428)	(48,035)	(601,196)	(90,517)	(5,688)	(786)	(96,991)	(426,439)		(1,347,063)	113
Total Group 1 Balance		(950,168)	(59,433)	(491,664)	(82,641)	(4,182)	(578)	(87,401)	(307,317)		(1,583,793)	113
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		0	0
Total including Account 1568		(950,168)	(59,433)	(491,664)	(82,641)	(4,182)	(578)	(87,401)	(307,317)		(1,583,793)	113

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	165,806,296	0	3,354,544
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,506,434	0	9,015,265
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	151,352,404	415,535	136,325,932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	952,930	0	124,900
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	583,837	1,605	55,860
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,406,314	3,924	1,406,314
<b>Total</b>		370,608,215	421,064	150,282,815

#### Threshold Test

Total Claim (including Account 1568)

(\$307,317)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$307,317)

Threshold Test (Total claim per kWh) <sup>2</sup>

(\$0.0008) Claim does not meet the threshold to

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

Rate Class	Unit	Metered <b>kW</b> for Non-RPP Customers (excluding WMP)	Metered <b>kWh</b> for Wholesale Market Participants (WMP)	Metered <b>kW</b> for Wholesale Market Participants (WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	372,098	2,829,418	5,114
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	170	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,924	0	0
<b>Total</b>		376,192	2,829,418	5,114

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup> **est.**

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

Rate Class	Unit	Total Metered <b>kWh</b> less WMP consumption (if applicable)	Total Metered <b>kW</b> less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation ( <b>\$ amounts</b> )
RESIDENTIAL SERVICE CLASSIFICATION	kWh	165,806,296	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,506,434	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	148,522,986	410,421	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	952,930	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	583,837	1,605	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,406,314	3,924	
<b>Total</b>		367,778,797	415,950	0

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

Rate Class	Number of Customers for Residential and GS<50 classes <sup>3</sup>	
	Unit	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	21,721
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,777
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	
<b>Total</b>		23,498

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

Allocation of Group 1 Accounts (including Account

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551
RESIDENTIAL SERVICE CLASSIFICATION	44.7%	92.4%	45.1%	0	(4,511)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.6%	7.6%	13.7%	0	(369)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	40.8%	0.0%	40.4%	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0
Total	100.0%	100.0%	100.0%	0	(4,880)



Allocation of Group 1 Accounts (including Account

Rate Class	allocated based on			allocated based on		
	Total less WMP	1580	1584	Total less WMP	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	(66,782)	4,681	(33,531)	(79,707)		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(20,343)	1,426	(10,214)	(24,280)		0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(59,821)	4,273	(30,608)	(71,398)		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(384)	27	(193)	(458)		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	(235)	16	(118)	(281)		0
STREET LIGHTING SERVICE CLASSIFICATION	(566)	40	(284)	(676)		0
Total	(148,131)	10,463	(74,949)	(176,799)		0

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	914,064	963,124
		kW	2,603	2,819
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	797,486	2,096,539
		kW	1,417	4,008
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,451,652	5,131,291
		kW	10,906	11,765
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,118,579	1,006,078
		kW	3,811	3,759
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh		25,419,202
		kW		90,164

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

**Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	150,282,815	150,282,815
Less Class A Consumption for Partial Year Class A Customers	B	7,848,919	7,848,919
Less Consumption for Full Year Class A Customers	C	25,419,202	25,419,202
<b>Total Class B Consumption for Years During Balance Accumulation</b>	D = A-B-C	117,014,694	117,014,694
All Class B Consumption for Transition Customers	E	9,629,894	9,629,894
<b>Transition Customers' Portion of Total Consumption</b>	F = E/D	<b>8.23%</b>	

**Allocation of Total GA Balance \$**

Total GA Balance	G	\$ 119,122
Transition Customers Portion of GA Balance	H=F*G	\$ 9,803
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 109,319

**Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers		4				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		963,124	963,124	10.00%	\$ 980	\$ 82
Customer 2		2,096,539	2,096,539	21.77%	\$ 2,134	\$ 178
Customer 3		5,451,652	5,451,652	56.61%	\$ 5,550	\$ 462
Customer 4		1,118,579	1,118,579	11.62%	\$ 1,139	\$ 95
Total		9,629,894	9,629,894	100.00%	\$ 9,803	

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transfer GA balances from the 1589 GA that was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which all applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.1.1).

Total Metered Non-RPP 2019 Consumption excluding WMP		
		kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,354,544
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,015,265
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	136,325,932
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	124,900
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	55,860
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,406,314
<b>Total</b>		<b>150,282,815</b>

The purpose of this tab is to calculate the GA rate riders for all current Clasition between Class A and B in 1589 GA was last disposed. Calculations in this tab will be modified upon ocates a portion of the GA balar applicable.

Effective January 2017, the billing determinant and all rate riders for the di:calculated on an energy basis ( determinant used for distribution rates for the particular class (see Chapte 3.2.5.2)

Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		
	kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	25,419,202
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
<b>Total</b>		<b>25,419,202</b>

The purpose of this tab is to calculate the GA rate riders for all current Class A customers for the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon receipt to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution classes (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 10).

Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated		
	kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	17,478,813
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
<b>Total</b>		<b>17,478,813</b>

The purpose of this tab is to calculate the GA rate riders for all current Class B customers. The 1589 GA was last disposed. Calculations in this tab will be modified upon the next GA being applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution class will be the same as the billing determinant used for distribution rates for the particular class (see Chapter 10).

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)

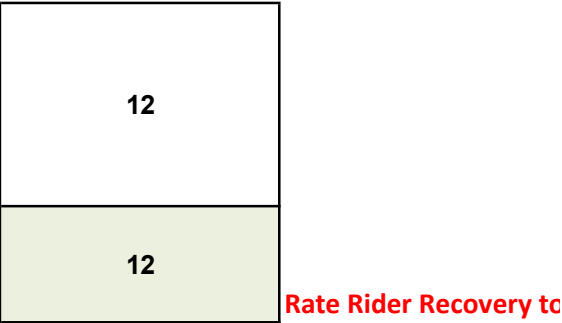
kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,354,544
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,015,265
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	93,427,917
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	124,900
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	55,860
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,406,314
<b>Total</b>		<b>107,384,800</b>



The purpose of this tab is to calculate the GA rate riders for all current Class B customers. The 1589 GA was last disposed. Calculations in this tab will be modified upon new GA's becoming applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution class will be the same as the billing determinant used for distribution rates for the particular class (see Chapter 10 of the GA's).



		% of total kWh	Total GA \$ allocated to Current Class B Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3.1%	\$3,415
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8.4%	\$9,178
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	87.0%	\$95,111
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.1%	\$127
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.1%	\$57
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1.3%	\$1,432
<b>Total</b>		100.0%	\$109,320

The purpose of this tab is to calculate the GA rate riders for all current Class 1589 GA was last disposed. Calculations in this tab will be modified upon changes to the GA rate rider schedule that may be applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution rates will be based on the billing determinant used for distribution rates for the particular class (see Chapter 1589 GA was last disposed).

to be used below

GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0010
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0010
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$0.0010
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0010
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0010
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$0.0010
Total		